

Board of Minerals and Environment

523 East Capitol Avenue Pierre, South Dakota 57501-3182 (605)773-3886

Live audio for this meeting is available at http://www.sd.net

AGENDA

Board of Minerals and Environment Telephone Conference Call Meeting 523 East Capitol Avenue Pierre, South Dakota

January 16, 2025

10:00 a.m. Central Time

Call to order and roll call

Approval of minutes from November 21, 2024, meeting

Mining issues consent calendar – Tom Cline

Annual Update on South Dakota's Volkswagen Beneficiary Mitigation Plan- Barb Regynski

Release of reclamation surety for Boyer Sand and Rock, Mine Permit 268 due to conversion of limestone mine permit to mine license – Eric Holm

Public comment period in accordance with SDCL 1-25-1

Next meeting

Adjourn

The board packet is available on the Boards and Commissions website at https://boardsandcommissions.sd.gov/Meetings.aspx?BoardID=67

Interested persons may participate via telephone or in-person at the DANR Large Conference Room, 523 East Capitol Avenue, Pierre, SD. To participate via telephone please contact DANR at (605) 773-3886 or via email at brenda.binegar@state.sd.us no later than 4:00 p.m. Central Time on Wednesday, January 15, 2025.

Notice is given to individuals with disabilities that the meeting is being held in a physically accessible location. Individuals requiring assistive technology or other services to participate in the meeting or materials in an alternate format should contact Brian Walsh, Nondiscrimination Coordinator, by calling (605) 773-5559 or by email at Brian.Walsh@state.sd.us as soon as possible but no later than two business days prior to the meeting to ensure accommodations are available.

The board packet and the audio recording for this meeting are available on the SD Boards and Commissions Portal at http://boardsandcommissions.sd.gov/Meetings.aspx?BoardID=67.

Minutes of the Board of Minerals and Environment Telephone Conference Call Meeting 523 East Capitol Avenue Pierre, South Dakota

> November 21, 2024 10:00 a.m. Central Time

<u>CALL TO ORDER</u>: The meeting was called to order by Chairman Glenn Blumhardt. The roll was called, and a quorum was present.

The meeting was streaming live on SD.net, a service of South Dakota Public Broadcasting.

<u>BOARD MEMBERS PRESENT</u>: Glenn Blumhardt, Gregg Greenfield, Laurie Schultz, Bob Ewing, Gary Haag, Doyle Karpen, and Bob Morris.

BOARD MEMBERS ABSENT: Rex Hagg and Jessica Gruenwald.

OTHERS PRESENT: Mike Lees, Roberta Hudson, Eric Holm, Bret Graves, and Michael Evans, DANR Minerals, Mining, and Superfund Program; Charles McGuigan, Deputy Attorney General; Jasmine McCauley, Coeur Wharf Environmental Manager; Jay Gear, Coeur, Vice President, Environment and Permitting; Anne Beckelheimer, Coeur, Vice President, Tax and Treasurer; Tom Elkins, Indemnity National Insurance Company President; Murray Epp, Senior Vice President, Marsh.

<u>APPROVAL OF MINUTES FROM OCTOBER 24, 2024, MEETING</u>: Motion by Karpen, seconded by Greenfield, to approve the minutes from the October 24, 2024, Board of Minerals and Environment meeting. The motion carried unanimously.

MINING ISSUES CONSENT CALENDAR: A copy of the consent calendar, which is a table listing the department recommendations for transfers of liability, transfers of liability and surety releases, and releases of liability, was included in the board packet. (See attachment.)

Bret Graves was available to answer questions about the consent calendar. There were no questions from the board.

Motion by Morris, seconded by Karpen, to approve the consent calendar, as presented. A roll call vote was taken, and the motion carried unanimously.

Handouts and slides for the next two agenda items are available on the Boards and Commissions Portal at https://boardsandcommissions.sd.gov/Meetings.aspx?BoardID=67.

ACCEPTANCE OF RECLAMATION SURETY AND POST-CLOSURE FINANCIAL ASSURANCE INCREASES FOR WHARF RESOURCES (USA), INC. PERMITS 356, 434, 464, 476, AND 490: A slide presentation prepared by DANR discussing the reclamation surety and post-closure financial assurance increases for Wharf Resources and a handout with information regarding Indemnity National Insurance Company was included in the board packet.

Jasmine McCauley, Wharf Environmental Manager, Jay Gear, Coeur Vice President of Environment and Permitting, Tom Elkins, President of Indemnity National Insurance Company, and Murray Epp, Senior Vice President of Marsh, introduced themselves.

Eric Holm reported that staff recalculated the reclamation surety in the amount of \$73,922,800. The current surety is \$72,152,900, so additional reclamation surety in the amount of \$1,769,900 is required.

The post-closure financial assurance was updated to \$65,101,800. The current financial assurance is \$52,689,000, so additional post-closure financial assurance in the amount of \$12,412,800 is required.

Mr. Holm stated that the reason for the increases in the surety amounts primarily involves the False Bottom Creek selenium treatment plant. During the hearing on the Boston Expansion mine permit application, which is now Mine Permit 490, DANR advised the board that Wharf was in violation of state surface water selenium standards in the east branch of False Bottom Creek.

Under Water Quality Condition #10 of approved Mine Permit 490, Wharf is required to follow a compliance schedule to construct the treatment plant and begin water treatment. Bond increases cover water treatment costs and final reclamation costs for the treatment facilities.

The surety increase also covers two small facility additions approved under technical revisions. Inflation increases for seeding, heavy equipment, labor, and building demolition costs and the associated increase in the direct costs are also included.

Page 5 of the presentation includes a map showing what is be covered under the reclamation bond calculation in the False Bottom treatment area. Plant construction is just to the north of the Trojan Waste Rock Facility.

The reclamation surety calculated for the treatment plant construction disturbance is \$81,881. This involves ripping and regrading flat areas, topsoil placement, and seeding costs for the old pond area that was reclaimed. Water treatment costs during the five-year reclamation period in the amount of \$145,320 were added to the reclamation surety. The amount is based on a 56-gallon per minute treatment rate as estimated by Wharf's consultant.

Mr. Holm noted that annual treatment costs could change after the plant begins treating water and actual costs are obtained. A one-time consultant labor cost for year 1 in the amount of \$306,600 was also added to the reclamation surety amount.

On page 8 of the presentation is a map showing the False Bottom post-closure financial assurance calculation area. Costs for treating water in the treatment plant complex are based on a 50-year treatment period. Post-closure financial assurance for annual water treatment costs includes an annual treatment cost of \$145,320, a long-term liner and plant replacement cost in year 25 in the amount of \$111,200, and a plant overhaul cost in year 25 in the amount of \$1,300,000. Annual treatment costs could change after the plant begins treating water and actual costs are obtained.

Water treatment is anticipated to be completed in year 50 of the post-closure period. Costs for reclaiming the selenium treatment complex include reclaiming the treatment complex area, removing the holding pond and liner, reapplying topsoil, reclaiming the access road, and demolishing the plant building for a total of \$343,421. This does not include the 47% in indirect costs.

The following is a list of the current Wharf reclamation surety bonds:

\$ 8,000,000
\$10,000,000
\$ 5,786,000
\$ 6,000,000
\$10,000,000
\$ 7,593,300
\$13,906,800
\$72,152,900

Mr. Holm noted that all companies have strong to excellent stable ratings.

DANR recommended adding Indemnity National Insurance to cover the reclamation surety increase in the amount of \$1,769,900, which brings the new total reclamation bond to \$73,922,800.

The following is a list of the current Wharf post-closure surety bonds:

United State Fire Insurance	\$ 7,532,923
Ascot Surety & Casualty	\$ 9,267,077
Atlantic Specialty Insurance	\$10,000,000
Arch Insurance	\$11,596,200
Ascot Surety & Casualty	\$ 4,289,400
Everest Reinsurance Co.	\$10,003,400
Total	\$52,689,000

All companies have strong to excellent stable ratings. On November 19, 2024, AM Best upgraded its ratings for Indemnity National Insurance from A- to A for financial strength and a- to a for long-term credit. The outlook has been changed from positive to stable.

DANR recommended adding Indemnity National Insurance to cover the post-closure surety increase in the amount of \$12,412,800, which brings the new total post-closure bond to \$65,101,800.

The department recommendation for the reclamation surety increase for Wharf Resources is that the board accept Bond No. N-G000012, Indemnity National Insurance Company, in the amount of \$1,769,900, increasing the reclamation bond to \$73,922,800.

The department recommendation for the post-closure surety increase for Wharf Resources is that the board accept Bond No. N-G000013, Indemnity National Insurance Company, in the amount of \$12,412,800, increasing the post-closure financial assurance to \$65,101,800.

Motion by Ewing, seconded by Karpen, to accept Bond No. N-G000012, Indemnity National Insurance Company, in the amount of \$1,769,900, increasing the reclamation bond to \$73,922,800 for Wharf Resources (USA), Inc. Permit Nos. 356, 434, 435, 464, 476, and 490. A roll call vote was taken, and the motion carried unanimously.

Motion by Morris, seconded by Karpen, to accept Bond No. N-G000013, Indemnity National Insurance Company, in the amount of \$12,412,800, increasing post-closure financial assurance to \$65,101,800 for Wharf Resources (USA), Inc. Permit Nos. 356, 434, 435, 464, 476, and 490. A roll call vote was taken, and the motion carried unanimously.

<u>DISCUSSION ON CONVERSION OF LIMESTONE MINE PERMITS TO MINE LICENSES</u>: Included in the board packet was a handout with information regarding conversion of limestone mine permits to mine licenses.

Mike Lees reported that the department participated in bringing Senate Bill 111 before the 2024 South Dakota Legislature. The bill had two main parts. One part of the bill brought a comprehensive increase to surety requirements for construction aggregate mining, small scale permitted mining, and mineral exploration. The second important part of the bill was designed to create a level playing field for limestone mining operators who sold their product for agricultural purposes such as for use in soil amendment or in cattle feed.

Prior to enactment of SB 111, operators could mine the same material from the same pit, with the same relatively low potential for environmental impact, but they would be subject to vastly different surety requirements depending on whether the material was used for agricultural purposes or construction purposes. This inconsistent bonding requirement was unfair to the handful of operators who chose to sell their limestone as an agricultural product.

Mr. Lees said SB111 was a major win for the board, the department, and all of South Dakota because it brought the mining surety requirements up to date after more than 40 years with no changes. The surety changes under SDCL 45-6, the Construction Aggregate statutes, were especially significant, raising the surety requirement from \$500 per acre to \$3,850 per acre and raising the statewide blanket surety requirement from \$20,000 to \$300,000.

Prior to SB111, only 8.4 percent of the \$44,189,000 in reclamation liability associated with sand and gravel mines was covered by surety. Mr. Lees noted that staff projects that SB111's incremental surety increases over the next five years will increase the percentage of reclamation liability covered by surety to approximately 51.5 percent.

At its last meeting the Board of Minerals and Environment expressed concern about five limestone mine sites where the required surety decreased due to enactment of SB111. Mr. Lees stated that the net impact of SB111 will be to significantly increase the surety requirement for approximately 1,000 other mine sites, thereby greatly increasing overall mining surety statewide. So, the small step backwards on the five sites was a reasonable compromise and was necessary to make things fair for agricultural limestone producers such as Pete Lien & Sons and Simon Contractors.

Mr. Lees said statewide there are only six mine permits, including Pete Lien and Sons and Simon Contractors' sites, that need to be converted to licenses. The one remaining conversion is a small scale mine permit which is less than 10 acres. The surety associated with the last limestone mine conversion will increase when the site is converted from a permit to a license.

Mr. Lees stated that following the last board meeting, some of the board members requested specific information regarding the recent conversion of Pete Lien & Sons and Simon Contractors' limestone permits to mine licenses. The information is outlined in the tables on page 1 of the handout provided in the board packet.

Mr. Lees and Bret Graves answered questions from Mr. Morris regarding the reclamation of sites, annual reporting by the operators, DANR site inspections, and the annual fee for license renewal for each active mine site.

Mr. Karpen expressed concern that DANR does not inspect every site annually. Mr. Lees responded that with there being more than 1500 sites, there is no way that DANR's three sand and gravel inspectors would be able to inspect each of the sites annually. Staff does have a list of reclaimed sites that will be inspected prior to surety release.

Chairman Blumhardt thanked staff for providing the information.

<u>PUBLIC COMMENT PERIOD IN ACCORDANCE WITH SDCL 1-25-1</u>: There were no public comments.

NEXT MEETING: The next meeting is January 16, 2025.

<u>ADJOURN</u>: Motion by Morris, seconded by Karpen, to adjourn the meeting. The motion carried unanimously.

Secretary, Board of Minerals	Date
and Environment	

South Dakota Board of Minerals & Environment Consent Calendar

					November 21, 2024
<u>License Holder</u>	<u>License No.</u>	<u>Site No.</u>	<u>Surety</u> <u>Amount</u>	Surety Company or Bank	DANR Recommendation
Transfer of Liability:					
Fisher Sand & Gravel Co. Dickinson, ND	83-54		\$20,000	Liberty Mutual Insurance Co.	Transfer liability.
		54142	NW1/4 Section	23; T122N-R53W, Day County	
Transfer to:					
B & B Contracting, Inc. Aberdeen, SD	07-716	(\$20,000	North American Specialty Insurance Company	
Hovde Gravel Construction	00-702		\$2,000	Bank of the West - Redfield	Transfer liability.
Vienna, SD		702002	SW1/4 Section	Dacotah Bank – Clark 31; T116N-R57W, Clark County	
Transfer to:		702002	SW1/1 Section	SI, TITON NO. W, Clark County	
	24 1144		40.500	Ballaha da Balasta - Haral	
Hovde Excavating & Gravel LLC - Clark, SD	24-1144		\$8,500	Reliabank Dakota – Hazel Dacotah Bank – Watertown	
Transfer of Liability &					
Surety Release: Harvey Sand & Gravel Inc	02-751		\$2,500	Capitol Indemnity	Transfer Liability & \$2,500.
Harvey, ND			11/200	Corporation	
		751001	Section 35; T12	9N-R54W, Marshall County	
Transfer to:					
Alexandria Gravel Products, LLC – Alexandria, MN	17-1024		\$20,000	Travelers Casualty & Surety Company of America	

South Dakota Board of Minerals & Environment Consent Calendar

					November 21, 2024
<u>License Holder</u>	<u>License No.</u>	<u>Site No.</u>	<u>Surety</u> <u>Amount</u>	Surety Company or Bank	DANR Recommendation
Transfer of Liability & Surety Release:					
Knodel Contractors LLC Freeman, SD	12-945		\$20,000	Security State Bank Chancellor	- Transfer Liability & \$20,000.
		945001	NW1/4 Section 2	26; T99N-R53W, Turner Count	y
Transfer to:					
Concrete Materials Sioux Falls, SD	83-144	(\$3,500	United Fire & Casualty Company	
Release of Liability:					
Aggregate Construction Inc. – Minot, ND	89-382		\$20,000	Ohio Farmers Insurance Company	Release Liability.
		382037		/4 Section 17, N1/2 NW1/4 NW on 20; T5S-R7E, Custer County	
		382042		ection 2; T122N-R11E, Perkins	
DOT Aberdeen Region	83-10		Exempt		Release liability.
Aberdeen, SD		10190	NE1/4 SE1/4 Se	ction 2; T127N-R71W, McPhers	son County
R & J Gravel & Trucking	07-841		\$20,000	Sun Surety Insurance	Release liability.
Chamberlain, SD		841008	E1/2 Section 14;	Company ; T107N-R66W, Jerauld County	,

South Dakota Board of Minerals & Environment Consent Calendar

					November 21, 2024
<u>License Holder</u>	<u>License No.</u>	Site No.	<u>Surety</u> <u>Amount</u>	Surety Company or Bank	DANR Recommendation
Release of Liability:					
Hand County Highway Department – Miller, SD	83-148		Exempt		Release liability.
		148001	NW1/4 Section	6; T116N-R69W, Hand Coun	ity
		148008	NE1/4 Section 9	9; T109N-R67W, Hand Count	ту
		148009	N1/2 Section 9;	T109N-R68W, Hand County	,
		148010	SE1/4 Section 3	4; T110N-R66W, Hand Cour	nty
		148015	SW1/4 SE1/4 a T116N-R70W, H	nd SE1/4 SW1/4 Section 34; Hand County	

South Dakota Board of Minerals & Environment

				November 21, 20
Permit Holder	Permit No.	<u>Surety</u> <u>Amount</u>	Surety Company or Bank	DANR Recommendation
Acceptance of Reclamat	tion Bond Increas	se for Wharf Res	sources (USA) Inc.:	
Wharf Resources (USA), Inc. Lead, SD Acceptance of Post-Clos	356, 434, 435, 464, 476, & 490	\$1,769,900	Indemnity National Insurance Company e for Wharf Resources (USA), 1	Accept Bond No. N-G000012, Indemnity National Insurance Company, in the amount of \$1,769,900. The acceptance of this bond will increase the Wharf reclamation bond to \$73,922,800.
Wharf Resources (USA), Inc. Lead, SD	356, 434, 435, 464, 476, & 490	\$12,412,800	Indemnity National Insurance Company	Accept Bond No. N-G000013, Indemnity National Insurance Company, in the amount of \$12,412,800. The acceptance of this bond will increase the Wharf post-closure financial assurance to \$65,101,800.

Consent Calendar South Dakota Board of Minerals & Environment

					January 16, 2025
<u>License Holder</u>	<u>License No.</u>	Site No.	<u>Surety</u> <u>Amount</u>	Surety Company or Bank	DANR Recommendation
Transfer of Liability:					
Stanley Hanson Winner, SD	94-510		\$2,000	First National Bank – Pierre	Transfer liability.
		510002	SW1/4 Section 2	21: T95N-R78W, Tripp County	
Transfer to:					
Tripp County Highway Department – Winner, SD	83-89		Exempt	NA	
Transfer of Liability & Surety Release: Darlene Nagel Yankton, SD	07-842		\$10,000	Commercial State Bank – Wagner	Transfer Liability & \$10,000.
		842001	NE1/4 Section 1	; T93N-R62W, Bon Homme County	
Transfer to:					
Joel Sinclair Spencer, NE	24-1147		\$57,750	Travelers Casualty & Surety Company of America	
Release of Liability & Surety Release:					
Aggregate Construction Inc.	89-382		\$20,000	Ohio Farmers Insurance Company	Release Liability & \$20,000.
Minot, ND		382023	SW1/4 NW1/4 S	ection 33; T4N-R6E, Meade County	

January 2025 Consent.doc

Consent Calendar South Dakota Board of Minerals & Environment

					January 16, 2025
<u>License Holder</u>	<u>License No.</u>	Site No.	<u>Surety</u> <u>Amount</u>	Surety Company or Bank	DANR Recommendation
Release of Liability & Surety Release:					
James L Dean	88-380		\$1,000	First National Bank – Pierre	Release Liability & \$1,000.
Hill City, SD		380004	N1/2 NE1/4 Sec	tion 16; T2S-R6E, Pennington County	
		380005	NW1/4 Section	24; T2S-R4E, Pennington County	
Jared Gross Aberdeen, SD	23-1127		\$500	First Interstate Bank – Aberdeen	Release Liability & \$500.
Aberdeen, 3b		1127001	SE1/4 Section 3	3; T124N-R64W, Brown County	
Gefroh Sand & Gravel Amherst, SD	02-732		\$1,000	First National Bank – Pierre	Release Liability & \$1,000.
Annerst, 5D		732001	S1/2 Section 7;	T127N-R56W, Marshall County	
Mark Heumiller	21-1099		\$1,000	First Dakota National Bank – Salem	Release Liability & \$1,000.
Salem, SD		1099001	N1/2 S1/2 Section	on 34; T104N-R54W, McCook County	
			, ,	,	

January 2025 Consent.doc 2

Consent Calendar South Dakota Board of Minerals & Environment

					January 16, 2025
<u>License Holder</u>	<u>License No.</u>	Site No.	<u>Surety</u> <u>Amount</u>	Surety Company or Bank	DANR Recommendation
Release of Liability:					
Day County Highway Dept. Webster, SD	83-34		Exempt	NA	Release Liability.
Webster, 55		34022	SW1/4 SW1/4 S	Section 26; T120N-R59W, Day County	
Midstates Crushing & Recycle LLC Beresford, SD	10-906		\$20,000	Bankwest - Mitchell	Release Liability.
beresioid, 3D		906001	NW1/4, SW1/4, Day County	& SE1/4 Section 2; T121N-R59W	
Morrs Inc	83-2		\$20,000	United Fire & Casualty Company	Release Liability.
Ft. Pierre, SD		2022	NW1/4, SW1/4, Sully County	& SE1/4 Section 18; T114N-R74W	
Perkins County Highway Dept.	83-91		Exempt	NA	Release Liability.
Bison, SD		91026	SE1/4 Section 3	; T17N-R14E, Perkins County	
		91027	SW1/4 Section 9	9; T17N-R10E, Perkins County	

January 2025 Consent.doc

South Dakota Board of Minerals & Environment

				January 16, 202
Permit Holder	Permit No.	Surety Amount	Surety Company or Bank	DANR Recommendation
Release of Reclamation Su	rety for Boyer San	d & Rock, Inc.:		
Boyer Sand & Rock, Inc. Hawarden, IA	268	\$2,500	Rivers Edge Bank, Marion, SD	Release Certificate of Deposit No. 2897, Rivers Edge Bank, in the amount of \$2,500 due to conversion to mine license.
		NE1/4 Section 35; T	95N-R54W, Yankton County	

January 2025.doc 1

Annual Update on South Dakota's Volkswagen Beneficiary Mitigation Plan

BME Meeting – January 16, 2025

South Dakota Department of Agriculture and Natural Resources

Barb Regynski

South Dakota's Plan

- August 2018 Plan approved by BME.
- March 2019 Governor signed bill giving spending authority for VW trust funds.
- May 2021 Plan revisions approved by BME.
- October 2027 At least 80% of the funds must be obligated.

Category	Eligible Mitigation Action	Current % Range	Allotted Amount
1/6	Class 8/Class 4–7 Local Freight Trucks	35 to 45%	\$2,843,750 to \$3,656,250
2/10	Class 4-8 Buses /DERA Option	35 to 45%	\$2,843,750 to \$3,656,250
9	Light Duty ZEV Supply Equipment	10 to 15% ¹	\$812,500 to \$1,218,750
Admin	Administrative Costs	2.5 to 10% ¹	\$203,125 to \$812,500
	Total VW Trust	100%	\$8,125,000

¹ – The VW trust limits the maximum amount that may be used in the category to 15%.

Trucks - VW C1 and C6

Category	Eligible Mitigation Category Action		Allotted Amount	
1/6	Class 8/Class 4–7 Local Freight Trucks	35 to 45%	\$2,843,750 to \$3,656,250	

Through	Expended	Additional Obligated	Remaining Funds
11/2024	\$2,739,937.48	\$916,312.52	Max \$0.00

- The VW Truck Rebate Program provides rebates for replacing old diesel trucks, with new cleaner trucks.
- Open to state and local governmental agencies.
- We were having two rounds per year, open for applications in January and June.
- After second round in 2024, all funds have been obligated. Remaining projects expected to be completed by 12/31/25.

Buses - VW C2 and C10

Category	Eligible Mitigation Action	Current % Range	Allotted Amount
2/10	Class 4–8 Buses /DERA Option	35 to 45%	\$2,843,750 to \$3,656,250

Through	Expended	Additional Obligated	Remaining Funds
12/2024	\$2,248,223.78	\$79,048.88	Max \$1,328,977.34

- The State Clean Diesel Grant Program provides rebates for replacing old diesel buses, with new cleaner buses.
- DERA funds, VW C10 funds, DERA bonus funds, VW C2 funds, and VW admin funds are used.
- Rebate percentages have been 25% or 35% depending on fuel type of replacement bus, this is a DERA requirement.
- Round 17 opened in November 2024 and the agreements will by signed by February 2025. This will use approximately \$582,606.49 of VW10 funds if rebates are paid 50% VW C10/50% DERA.

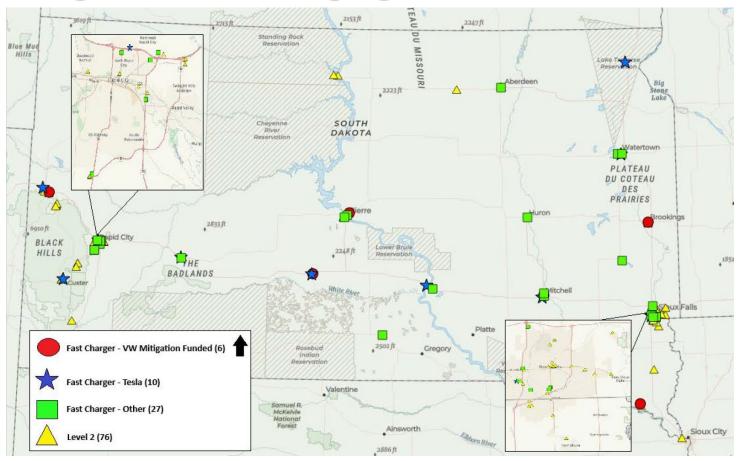
Electric Vehicle Charging Stations - VW C9

Category	Eligible Mitigation Action	Current % Range	Allotted Amount
9	Light Duty ZEV Supply Equipment	10 to 15%	\$812,500 to \$1,218,750

Through Expended		Additional Obligated	Remaining Funds
11/2024	\$592,007.04	\$626,742.96	Max \$0.00

- Maximum allowed for this category 15%.
- Rebate percentage up to 80% per charging station and installation.
- For round one, one charging station completed. (Mitchell)
- For round two, five charging stations completed. (Vermillion, Pierre, Brookings, Murdo, and Spearfish)
- For round three, five charging station selected. (Yankton, Mobridge, Lemmon, Hot Springs, and Eagle Butte). Projects expected to be completed by October 2025. All funds have been obligated.

Existing Public EV Charging Stations (12/31/2024)



Data from the Alternative Fuels Data Center Website https://afdc.energy.gov/stations/#/find/nearest

Changes from last year:

Two additional VW Mitigation Funded Fast Charging Stations
Nine additional Other Fast Charging Stations
14 additional Level 2 Charging Stations

Administrative Costs-Admin

Category	Eligible Mitigation Action	Current % Range	Allotted Amount	Expended through	Remaining Funds
Admin	Administrative Costs	2.5 to 10%	\$203,125 to \$812,500	\$ 275,339.64	Max \$537,160.36

Maximum allowed for this category 15%.

Funding Summary

 Of the \$8,125,000 available, \$7,477,612.30 has been expended or obligated = 92%

More Information

https://danr.sd.gov/Environment/AirQuality/VolkswagenTrust/VWEVCS.aspx

